

DCUSA Panel Meeting 239 (Open Session)

20 May 2026 at 10:00am

3rd Floor, Northumberland House, 303 306 High Holborn, London,
WC1V 7JZ / MS Teams

Attendee	Role	Company
Panel Members		
Peter Waymont [PW]	Panel Member [CHAIR]	DCUSA Ltd
Tim Ellingham [TE]	Panel Member	DCUSA Ltd
Kim-Marie Mortimer [KMM]	Panel Member	DCUSA Ltd
Urszula Thorpe [UT]	Alternate Panel Member	DCUSA Ltd
Alex Travell [AT]	Alternate Panel Member	DCUSA Ltd
Clare Wagstaffe [CW]	Alternate Panel Member	DCUSA Ltd
Simon Yeo [SY]	Panel Member	DCUSA Ltd
Observers		
Mark Bellman [MB]	Observer	SP Electricity North West
Colin Berry [CB]	Observer	Exxon
Caroline Freimuller [CF]	Observer	REC
Nadir Hafeez [NH]	Observer	Ofgem
John Harmer [JH]	Observer	Waters Wye Associates
Code Administrator		
Craig Booth [CB]	Secretariat	ElectraLink Ltd
Richard Colwill [RC]	Secretariat	ElectraLink Ltd
Angelo Fitzhenry [AF]	Secretariat	ElectraLink Ltd
Melissa Kendal [MK]	Secretariat	ElectraLink Ltd
George Kestner [GK]	Secretariat	ElectraLink Ltd
Dylan Townsend [DT]	Secretariat	ElectraLink Ltd
Apologies		
Mark DeSouza Wilson [MDW]	Observer	Exxon
Donna Jamieson [DJ]	Panel Member	DCUSA Ltd
Karl Maryon [KM]	Panel Member	DCUSA Ltd

1. Administration

Appointment of Chair for the meeting

- 1.1 The Panel RESOLVED that PETER WAYMONT would take the Chair for the meeting.

Notice of recording of Meeting

- 1.2 The Panel NOTED that the meeting is being recorded purely to aid with the production of the minutes and that the recording will be deleted once the minutes for the meeting are approved.

Welcomes and Introductions

- 1.3 The Chair welcomed all attendees to the meeting and initially noted that the meeting may not have been quorate at the outset; however, quorum was subsequently confirmed prior to any formal decisions being taken.

Apologies

- 1.4 It was NOTED that 'Apologies' had been received from: DONNA JAMIESON, KARL MARYLON and MARK DESOUZA WILSON. It was also NOTED that COLIN BERRY was in attendance deputising for MARK DESOUZA WILSON.

Non-Confidential Minutes

- 1.5 The draft minutes of the last meeting had been circulated ahead of this meeting and GK confirmed that one comment had been received related to the attendance list, where Mark Bellman should have been recorded as working for SP Electricity North West, not ScottishPower.
- 1.6 The Panel RESOLVED to amend these minutes accordingly but otherwise AGREED that these minutes were a true and fair representation of the meeting.

Updated Actions

- 1.7 The Panel reviewed the new and open actions for the previous open session Panel meeting and updates on all actions are set out in Appendix A.

2. Updates from the Industry Working Groups/Codes

Balancing & Settlement Code (BSC)

- 2.1 CB provided the Panel with an update on BSC related topics. Key points included the following:
- Elxon were holding an Innovation workshop, examining how energy contract volume notification should work in a modern, flexible energy market, which was taking place at the same time as this Meeting.
 - In terms of MHHS, there were now cf. 8m MPANS now in place, which was approximately 25% of the UK total, operating under MHHS arrangements. This was producing data that allowed comparisons of MHHS against legacy arrangements to be made.
 - Elxon would publish its annual assurance report on 30 April 2026 which would provide insights into the identification and mitigation of settlement risks.

- Elxon would host a performance assurance techniques webinar that would look at how techniques were changed as part of the transition to MHHS.

2.2 The Panel NOTED the BSC update.

Ofgem

2.3 NH provided the Panel with the following verbal update on Change Proposals that were with Ofgem for decision, which included:

- DCP 412 'Allocation of banding for TCR Charges for 'Peak' Final Demand Customers': this had been paused but was now being progressed; an Impact Assessment consultation would be issued in June 2026; and a decision was anticipated in August 2026.
- DCP 452 'Correct application of Forward Cost Pricing EDCM charges to users connected directly to a Grid Supply Point': Ofgem was seeking input internally from several of their teams and an EDD was anticipated to be available by the next Panel Meeting.

2.4 NH then gave a wider Energy Code Reform update, confirming that Ofgem had published its decision on the harmonised code modification prioritisation process, which would take effect from 29 May 2026. He noted that this was a significant milestone as one of the first reforms to take immediate effect across all codes. He also highlighted that consultation on Strategic Direction Statement 2 remained open until 28 May, with the second preliminary SDS expected to be published in September.

2.5 The Panel asked whether the next steps for the electricity commercial code and the associated process would be communicated by the end of the month. In response, NH said the most recent publication had been the guidance on appointing code managers for the commercial codes and confirmed that expressions of interest had been received from several candidates. He advised that a further update would be published on Ofgem's website. NH added that Ofgem's current priority remained delivery of phase one, including appointment of the REC Manager and BSC Code Manager by the end of the year, but confirmed that groundwork for phase two was also underway.

2.6 The Panel noted the importance of early visibility, particularly in relation to budget and funding implications for next year and any actions DCUSA may need to take. NH acknowledged the point and said the code reform team would be in touch.

2.7 The Panel NOTED the Ofgem update.

Smart Energy Code (SEC)

2.8 There was no SEC update this month.

Retail Energy Code (REC)

2.9 CF presented the REC change update paper to the Panel, which had been circulated prior to the meeting (see paper Panel_2026_0520_01). The paper was taken as read. CF highlighted the following key points:

- **Complex site class creation change:** An update was provided at the Cross Code Steering Group on the complex site class creation change—P441 under the BSC, R268 under the REC and DCP 424 under the DCUSA. Ofgem intended to issue a minded-to consultation in July 2026, with further details to follow when the consultation is announced.

- **REC change I0306 / DCP 467:** REC change I0306, linked to DCP 467 and relating to online reporting tools for Category A and B defects, had been approved for consultation by the REC Metering Expert Panel. The panel also raised additional questions, including whether the reduction in aborted first site visits could be quantified.
- **Potential cross-code impacts:** REC changes I00278, 'Establishing the Safe Isolation Provider (SIP) as a Standalone REC Metering Party', and I0312, 'Review of export meter work arrangements', appeared likely to have cross-code impacts for DCUSA. Interested parties were invited to contact the REC Secretariat for further details about joining the relevant working groups.

2.10 DT requested that invitations to the relevant REC working groups, in particular those relating to the Safe Isolation Provider (SIP) standalone category, be shared, noting the likely need for coordinated cross-code changes and the importance of understanding accession implications.

2.11 The Panel NOTED the REC update.

3. Matters Arising

3.1 There were no Matters Arising.

4. Change Register

4.1 RC presented the Change Register updates to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_02). The paper was taken as read. RC explained which changes had changed status since the last Panel meeting as well as any that had moved into a new status since the paper was published.

4.2 RC presented the Status Changes tab and highlighted changes in status since the previous Panel meeting. The Panel NOTED the Status Changes tab.

4.3 RC presented the timetable tab and NOTED that five Change Proposals required amended timetables.

- DCP 469 'Cross Code Standardisation of Charging Arrangement Notice Periods': an RFI had been issued and a consultation would be issued soon.
- DCP 464 'IDNO Connection Applications: Treatment of Existing Assets': Additional consideration was required, this was anticipated to be progressed in July 2026.
- DCP 454 'Provide enduring targeted relief from residual charges for electric vehicle charging sites': this delay was due to the Impact Assessment taking longer than anticipated.
- DCP 443 'Excess Capacity': Additional time was needed to develop a solution.
- DCP 420 'Include Car Charging Stations In The Definition For Non Final Demand': This was currently being progressed alongside 454, but might in theory might be progressed faster.

4.4 NH NOTED that Ofgem had sent back DCP 466 'Tariff Band to Follow Capacity' for further development and asked for a progress update. RC advised that the Working Group had met since the send back was received and that a meeting had been scheduled with the proposer to confirm their agreement with how to move forward. Additionally, RC confirmed that the draft legal text had been issued to the legal advisors and that discussions in this area were ongoing. RC PROVIDED ASSURANCES that this would be taken back to the Panel at the earliest opportunity

4.5 The Panel NOTED the Change Register updates.

5. Initial Assessments

5.1 RC presented the Initial Assessment Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_03). The paper was taken as read. It was NOTED that two new Change Proposals had been tabled for Initial Assessment by the Panel this month.

DCP 474 'Application of Smart Meter Communication Licence Costs in the CDCM'

5.2 DCP 474 had been raised by the Electricity Network Company Limited. This change sought to amend Schedule 16 of the DCUSA so that Smart Meter Communication Licence Costs are to be recovered from customer categories which drive these costs, by means of a fixed charge adder applied on an equivalent per-MPAN basis.

5.3 The Panel SCRUTINISED DCP 474. Points raised included the following:

- Panel questioned whether the intended implementation date was to be aligned with enduring approach to charging methodology changes (i.e., 01 April implementation dates), to which it was confirmed that it was hoped that the change could be implemented on 01 April 2028 for the 202/29 charging year, although earlier implementation could theoretically be possible subject to derogations.
- During discussion, the Secretariat clarified an error in the Initial Assessment paper, confirming that the Change Proposal would be progressed to the Definition Phase via a Working Group, rather than to the Report Phase, as incorrectly stated in the paper.

5.4 For DCP 474 the DCUSA Panel RESOLVED to:

- ACCEPT the referral of the CP;
- AGREE that the CP should be treated as a 'Standard' Change;
- AGREE that the CP should be treated as a Part 1 Matter;
- AGREE that the CP should be progressed to the Working Group phase; and
- AGREE the progression of the CP in accordance with the proposed timescales.

DCP 475 'Incentives and Compensation for Extended Outages'

5.5 DCP 475 had been raised by Whitetower. It sought to provide increased financial incentives to network companies that reflect the lost opportunity cost to end Users of extended network outages which may include enhanced compensation payments to affected Users

5.6 The Panel SCRUTINISED DCP 475. The Panel NOTED that DCP 475 was to be progressed to the DEFINITION PHASE via a WORKING GROUP.

5.7 For DCP 475 the DCUSA Panel RESOLVED to:

- ACCEPT the referral of the CP;
- AGREE that the CP should be treated as a 'Standard' Change;
- AGREE that the CP should be treated as a Part 1 Matter;
- AGREE that the CP should be progressed to the Working Group phase; and
- AGREE the progression of the CP in accordance with the proposed timescales.

239/01 Initial Assessments: The Secretariat to: (1) progress DCP 474 to the WORKING GROUP phase, as agreed; and (2) progress DCP 475 to the WORKING GROUP phase, as agreed.

6. Change Reports

6.1 RC presented the Change Report Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_04). The paper was taken as read. It was NOTED that two Change Reports had been tabled for approval by the Panel this month.

DCP 468 'Remove Redundant DataFlow from DTC/EMDS'

6.2 The Panel SCRUTINISED the Change Report for DCP 468.

- The Panel RECEIVED ASSURANCES that this Data Flow was redundant.
- PW NOTED that only Suppliers, DNOs and IDNOs would, send/receive the relevant data flow (if the data flow had in fact been utilised) and that CVA Registrants, Gas Suppliers and the OTSO Party should not be treated as Impacted Parties.

6.3 For DCP 468, the Panel RESOLVED to:

- AGREE that the Change Report for DCP 468 contained the level of information required to enable Parties to understand the impact of the proposed amendments and to vote on the CP;
- APPROVE the Change Report for issue to Parties on 21 May 2026;
- AGREE that the voting period should be 15 Working Days; and
- AGREE that the Parties that will be eligible to vote will be Suppliers, DNOs and IDNOs and that the CVA Registrants, Gas Suppliers, and OTSO Party should be removed as 'Impact Parties' from the Change Report.

DCP 466 'Tariff Band to follow capacity'

6.4 The Panel SCRUTINISED the Change Report for DCP 466., during which, DT asked for the Panel's view on how best to present the implementation date on the website. DT explained that the Change Report and paper based voting form contained a Proposed Implementation date of "on the first day of the second month following Authority approval", however, for the purposes of the website, an actual date was needed. It was noted that Parties vote on both the proposed solution and implementation date and so some form of reasonable expected date would need to be included on the website for those choosing to vote via the website. The Panel discussed the formulation of the implementation date, noting that this would be dependent on completion of the voting period (being 15 Working Days) and subsequent

Ofgem decision timelines (which used to be set at around 25 Working Days) and so the implementation date could be set using those parameters as well as the timeframe in the Change Report itself.

6.5 For DCP 466, the Panel RESOLVED to:

- AGREE that the Change Report for DCP 466 contained the level of information required to enable Parties to understand the impact of the proposed amendments and to vote on the CP;
- APPROVE the Change Report for issue to Parties on 21 May 2026;
- AGREE that the voting period should be 15 Working Days; and
- AGREE that the Parties that will be eligible to vote will be those identified as impacted Parties in the Change Report (Suppliers/DNOs/IDNOs/CVA Registrants).

239/02 Change Reports: The Secretariat to progress the Change Report for: (1) DCP 468, and to issue for Voting for a 15 Working Day voting period to Impacted Parties (Suppliers/DNOs/IDNOs); (2) DCP 466, by updating the Implementation Date on the website, as agreed, and then and to issue for Voting for a 15 Working Day voting period to Impacted Parties (Suppliers/DNOs/IDNOs/CVA Registrants).

7. Housekeeping Log

- 7.1 DT presented the Housekeeping Log Summary Paper and Housekeeping Log to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_05). The paper was taken as read.
- 7.2 DT NOTED that between the previous Panel meeting and the drafting of this paper, no new housekeeping items had been identified by a Party or by the Secretariat.
- 7.3 DT also NOTED that as per an existing action, the items in the housekeeping log would be collated into a draft Housekeeping Change Proposal to be progressed through the SIG for agreement that it could be raised by the Secretariat.
- 7.4 The Panel NOTED the Housekeeping Log.

8. Accession Applications

- 8.1 GK presented the Accession Applications paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_06). The paper was taken as read.
- 8.2 The Secretariat confirmed that there was one new Accession Application this month, from:
- Tesla Energy Ventures Limited, in the Supplier Party Category
- 8.3 The Panel NOTED that Tesla Energy Ventures Limited had met the criteria to accede to the DCUSA in the Party Category of a Supplier and AGREED to APPROVE Tesla Energy Ventures Limited's Accession to the DCUSA.

239/03 Accession Applications: The Secretariat to progress the Accession Application for Tesla Energy Ventures Limited, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement.

9. CACoP Headline Report

- 9.1 DT presented the CACoP Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_07). The paper was taken as read.
- 9.2 DT highlighted key points including the following:
- CACoP had discussed how website updates were handled. The group had agreed that the Chair would consider how best to maintain and use this in the future.
 - CACoP had discussed whether the Horizon Scan remained useful or whether it should be reformatted. The discussion also considered whether the Horizon Scan remained necessary in light of Ofgem's Strategic Direction Statement (SDS), which may fulfil a similar function. It was noted that further consideration would be given to whether the Horizon Scan should be retained, restructured, or integrated with SDS-related outputs.
 - CACoP had discussed whether the Horizon Scan remained useful or whether it should be reformatted. The discussion also considered whether the Horizon Scan remained necessary in light of Ofgem's Strategic Direction Statement (SDS), which may fulfil a similar function. It was noted that further consideration would be given to whether the Horizon Scan should be retained, restructured, or integrated with SDS-related outputs.
- 9.3 The Panel NOTED the CACoP Headline Report.

10. DCMDG Headline Report

- 10.1 RC presented the DCMDG Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_08). The paper was taken as read.
- 10.2 RC highlighted key points, including the following:
- The DCMDG noted that Ofgem intends to issue a minded-to consultation on DCP 412 in June 2026, with a final decision expected later in the year.
 - The DCMDG received an update on the timing gap between ED3 allowed revenues being set and the publication of charges for that charging year being 15-months prior. It was noted that further engagement was ongoing between DNOs, the ENA and Ofgem.
 - DCMDG discussed residual charging issues for private networks and agreed this should be raised with Ofgem.
 - The DCMDG also considered an item raised by Elexon related to the issue of the inconsistent treatment of DUoS charges for 'Associated Distribution Systems' (ADS) (a specific type of private network). The DCMDG had agreed to potentially consider legal advice and/or establish an issue group as well as raising this with Ofgem.
- 10.3 The Panel NOTED the DCMDG Headline Report.

11. IWG Headline Report

11.1 RC presented a verbal IWG Headline Report to the Panel. Key points included the following:

- The ENA had provided an update on phenolic cutouts and a summary report was anticipated to be presented in June 2026.
- IWG had discussed the topic of fuse downgrades and how these could be dealt with more efficiently and which parties might be able to carry out such works.

11.2 The Panel NOTED the IWG Headline Report.

12. DCUSA Monthly Horizon Scan

12.1 GK presented the DCUSA Monthly Horizon Scan paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0520_09). The paper was taken as read.

12.2 GK NOTED that additional commentary had been added to the item 'Ofgem/DESNZ Energy Codes Reform' to reflect the three consultations responses that had been or were in the process of being submitted to Ofgem, as agreed at the April 2026 meeting.

12.3 The Panel NOTED the Horizon Scan.

13. Any Other Business

13.1 Three items of 'Other Business' were raised.

AoB 1 'Numbering of website Change Proposal related to Ofgem's decision on the introduction of a harmonised code modification prioritisation process'

13.2 DT explained that, following Ofgem's decision relating to the introduction of a harmonised code modification prioritisation process as part of their broader Energy Code Reform programme of work, there was a requirement for the relevant DCUSA text to be implemented on 29 May 2026. DT noted that in line with previous instances of modifications to the DCUSA be made by direction of either Ofgem or relevant government department, that a Change Proposal should be added to the website to ensure traceability. DT asked the Panel if they had a preference for how this should be numbered as this was outside of the usual process.

13.3 NH asked if DCUSA would be raising a modification relating to the code prioritisation process as some other codes had done. DT clarified that the intention was to create a reference entry on the DCUSA website to record the Ofgem-directed changes, rather than to raise a Change Proposal in the usual sense, thereby ensuring transparency and traceability within the DCUSA version control framework.

13.4 Panel suggest that using the short form for 'Energy Code Reform' (i.e., ECR) and the number one (1) (i.e., ECR1) would appear appropriate in this instance.

AoB 2 'Ofgem Directed Amendments to the DCUSA relating to the introduction of a harmonised code modification prioritisation process'

13.5 DT NOTED that when incorporating the Ofgem Direction into the DCUSA drafting, a number of inconsistencies and minor drafting errors had been identified within the annexed legal text. These arose primarily due to formatting and the absence of fully track-changed documentation in the annex supplied

by Ofgem. DT confirmed that these issues had been discussed with Ofgem and that Ofgem had acknowledged the presence of such errors.

13.6 DT PROPOSED that these inconsistencies be addressed through a forthcoming Housekeeping Change Proposal and noted Ofgem's preference to correct this as quickly as practicable following implementation of the text. The Panel DISCUSSED whether an expedited process could be used to implement these corrections, recognising the practical constraints of the DCUSA Change process and timing relative to the 29 May 2026 implementation date.

13.7 NH AGREED that these were errors and welcomed the progression of corrections through a housekeeping modification.

13.8 PW AGREED to raise a Housekeeping Change Proposal accordingly.

239/04 AoB (2) Ofgem Directed Amendments to the DCUSA relating to the introduction of a harmonised code modification prioritisation process: PW to raise a Housekeeping amendment to the DCUSA to correct the errors introduced by the Ofgem Directed Amendments to the DCUSA, as agreed.

AoB 3 'Timing of the June 2026 Open Panel Meeting'

13.9 GK NOTED that the next Open Panel Meeting would start at the later than usual at 10.30am. This was due to a Finance and Audit Committee meeting taking place prior to the Open Panel session.

14. Date of next meeting: 17 June 2026 at 10.30am

14.1 The next meeting will be held in person at ElectraLink's offices, 3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ and via Microsoft Teams.

Appendix A: Summary of Actions

New and Open Actions – Open Session

Ref No.	Action	Owner	Update
234/01	<u>Housekeeping Log:</u> The Secretariat to progress a Housekeeping Amendment to incorporate the open Housekeeping Items within the June 2026 DCUSA Release.	ElectraLink	Update 21 January 2026: This will be taken to SIG for approval ahead of a change being raised. No action until April/May 2026. KEEP OPEN Update 20 May 2026: This will be presented at the May SIG meeting. KEEP OPEN
237/05	<u>Embedded Capacity Register Change Request Notice:</u> The Secretariat to send minutes and feedback from Party Managers from the ECR Subgroup Meeting that will further scrutinise this ECR Change Request Notice, scheduled for 24 March 2026, to the Panel, so that they can make an ex-Committee decision on whether or not to approve this Change Request.	ElectraLink	Update 15 April 2026: The ECR change is still open. The two parties that didn't support the amendment have not changed their position and believe that a solution which doesn't involve creating additional tables within the ECR is potentially possible. The proposer has shared examples with the ECR subgroup to review and the ECR subgroup will meet again at the end of April to discuss options. KEEP OPEN Update 20 May 2026: Meetings and discussions remain ongoing. KEEP OPEN
238/04	<u>Accession Applications:</u> The Secretariat to progress the Accession Applications for (1) Edge Utility Networks Limited; and (2) Sphere Energy Connect Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement.	ElectraLink	Update 20 May 2026: (1) Edge Utility Networks Limited has been completed. (2) Sphere Energy Connect Limited have requested a physical contract be signed, this can hopefully be closed off at the next meeting, assuming that they have sent hard copies to us for signing by post. KEEP OPEN
239/01	<u>Initial Assessments:</u> The Secretariat to: (1) progress DCP 474 to the WORKING GROUP phase, as agreed; and (2) progress DCP 475 to the WORKING GROUP phase, as agreed.		
239/02	<u>Change Reports:</u> The Secretariat to progress the Change Report for: (1) DCP 468, and to issue for Voting for a 15 Working Day voting period to Impacted Parties (Suppliers/DNOs/IDNOs); (2) DCP 466, by updating the Implementation Date on the website, as agreed, and		

	then and to issue for Voting for a 15 Working Day voting period to Impacted Parties (Suppliers/DNOs/IDNOs/CVA Registrants)		
239/03	Accession Applications: The Secretariat to progress the Accession Applications for Tesla Energy Ventures Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement.		
239/04	<u>AoB (2) Ofgem Directed Amendments to the DCUSA relating to the introduction of a harmonised code modification prioritisation process:</u> PW to raise a Housekeeping amendment to the DCUSA to correct the errors introduced by the Ofgem Directed Amendments to the DCUSA, as agreed.	ElectraLink / PW	

Closed Actions – Open Session

Ref No.	Action	Owner	Update
238/01	Initial Assessments: The Secretariat to: (1) progress DCP 473 to the WORKING GROUP phase, as agreed.	ElectraLink	Update 20 May 2026: Completed. CLOSED
238/02	Change Reports (1): The Secretariat to amend the template for Change Reports cover paper to include the Impacted Parties within the cover paper, rather than this information only being included in the attachments.	ElectraLink	Update 20 May 2026: Completed. CLOSED
238/03	Change Reports (2): The Secretariat to progress the Change Report for: (1) DCP 470, and to issue for Voting for a three-week voting period to Impacted Parties (Suppliers, DNOs, IDNOs, CVA Registrants); (2) DCP 471, and to issue for Voting for a three-week voting period to Impacted Parties (DNOs, IDNOs, Suppliers, CVA Registrants, Gas suppliers, OTSO Parties, and SIPs); (3) DCP 472, and to issue for Voting for a three-week voting period to Impacted Parties (DNOs, IDNOs, Suppliers, CVA Registrants, Gas suppliers, OTSO parties and SIPs); and (4) DCP 459, and to issue for Voting for a three-week voting period to Impacted Parties (DNOs and IDNOs).	ElectraLink	Update 20 May 2026: Completed. CLOSED

238/05	AoB 1 'DCP 466': The Secretariat to circulate the Change Report for DCP 466 'Tariff Band to Follow Capacity' to the Panel by email so that it could be progressed by ex Committee decision. This would allow it to come into effect ahead of the setting of the next bands.	ElectraLink	Update 20 May 2026: This has been tabled at the Open Panel so has been superseded. CLOSED
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